Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2016, Oklahoma

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum						Biomass					
			Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^c	Total	Nuclear Electric Power	Hydroelectric Power ^d		Geothermal ^f	Solar ^{f,g}	Wind ^f	Net Electricity Imports ^{fi}	
Year			Thousand Barrels			Million Kilowatthours		Wood and Waste ^{e,f}		Million Kilowatthours			Total ^{f,i}	
1960 1965	(s)	83 127 235 301	26	0	33 28	59 50	0	705 825		0	NA	NA	0	_
965 970		127	26 22 51 55 59 79	0	28 64	50 116	0	825 1,406		0	NA	NA NA	0	_
970 975	(e)	235	51 55	0	64 29	116 85	0	1,406 2,945		0	NA NA	NA NA	0	_
980	(s) 5,752	330	59	0	(s)	85 59	0	1,315		0	NA	NA	0	_
985	12,747	201	79	Ō	9	87	0	3,980		Ō	0	0	Ō	_
990	14,957	176	28	0	58	86	0	2,731		0	0	0	0	_
995 996	19,276 20,402	161 143	17 84	0	112 133	129 217	0	2,780 2,158		0	0	0	0	-
97	21,151	135	20	0	10		0	2,130		0	0	0	0	
198	20,013	181	20 18	ŏ	0	30 18	ŏ	2,921 3,509		ŏ	ŏ	ŏ	ŏ	-
999	19,567	177	24 77	0	(s)	24 77	0	3,175		0	0	0	0	-
000	20,708	176	77	0	0		0	2,277		0	0	0	0	-
001 002	20,500	174 195	257 18	0	1 2	258 20	0	2,345 1,988		0	0	0	0	-
003	21,365 21,580	195	153	0	35	188	0	1,798		0	0	54	0	_
004	20.294	200	153 31 23	0	11	42	0	2.977		0	ő	573	(s)	
005	21,952	242	23	Ö	3	42 25 46	ŏ	2,630		Ö	ŏ	848	(s)	-
006	21,188	279	46	0	(s)	46	0	624		0	0	1,712	Ó	-
007	20,547	287	59 23	0	190	249	0	3,066		0	0	1,849	0	-
)08)09	21,957 20,959	283 285	23	0	0	23 23	0	3,811 3,553		0	0	2,358 2,698	0	-
)10	19,363	289	23 24 30	0	0	23 24	0	2,809		0	0	3,808	0	-
)11	21,307	264	30	ő	Ö	30	Ö	1,507		Ö	ŏ	5,605	ő	
)12	18,317	318	21	Ō	Ō	21	Ō	1,146		Ō	Ö	8,158	Ö	-
013	18,794	248	18	0	0	18	0	2,178		0	0	11,162	0	-
014	18,743	208	22	0	0	22	0	1,428		0	0	11,937	0	-
015 016	15,647 12,170	254 277	17 31	0	0	17 31	0	2,664 2,573		0	2 5	14,031 20,069	0	=
							Trillion Btu							
960	(s) (s) (s)	85.7 130.5	0.2	0.0 0.0	0.2 0.2	0.4	0.0 0.0	7.6 8.6	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	93.
965 970	(8)	242.2	0.1 0.3	0.0	0.2	0.3 0.7	0.0	14.8	0.0	0.0	NA NA	NA NA	0.0	139 257
975	(s)	312.3	0.3	0.0	0.2	0.5	0.0	30.6	0.0	0.0	NA	NA	0.0	343
980	100.Ó	345.8	0.3 0.5	0.0	(s)	0.3	0.0	13.7	0.0	0.0	NA	NA	0.0	459
85	218.8	209.5	0.5	0.0	0.1	0.5	0.0	41.6	0.0	0.0	0.0	0.0	0.0	47
990 995	266.1 336.6	183.6 166.3	0.2 0.1	0.0 0.0	0.4 0.7	0.5 0.8	0.0 0.0	28.4 28.7	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	47 53
996	356.7	147.5	0.5	0.0	0.8	1.3	0.0	22.3	0.0	0.0	0.0	0.0	0.0	52
997	372 0	139.8	0.1	0.0	0.1	0.2	0.0	29.8	0.0	0.0	0.0	0.0	0.0	54
998	353.8 343.8 366.9	186.6	0.1	0.0	0.0	0.1	0.0	35.8 32.5 23.2	0.0	0.0	0.0	0.0	0.0	57
99	343.8	182.0 180.9	0.1 0.5 1.5	0.0	(s) 0.0	0.1 0.5	0.0	32.5	0.0	0.0	0.0	0.0	0.0 0.0	55
)00)01	365.9 361.6	180.9 179.2	0.5	0.0 0.0	0.0 (s)	0.5 1.5	0.0 0.0	23.2 24.2	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0	57 ⁻ 56
02	376.8	199.7	0.1	0.0	(s)	0.1	0.0	20.2	0.0	0.0	0.0	0.0	0.0	59
03	379.4	202.5	0.9	0.0	0.2	1.1	0.0	18.2	0.0	0.0	0.0	0.6	0.0	60
04	357.0	206.2	0.2	0.0	0.1	0.3	0.0	29.8	0.0	0.0	0.0	5.7	(s)	59
005	382.0	249.5	0.1	0.0	(s)	0.1	0.0	26.3 6.2	0.0	0.0	0.0	8.5	(s) 0.0	66 67
006 007	369.3 357.8	287.0 294.9	0.3	0.0 0.0	(s)	0.3	0.0	6.2 30.3	0.0	0.0 0.0	0.0	17.0	0.0 0.0	679
107	357.8 377.1	294.9 292.2	0.3 0.1	0.0	1.2 0.0	1.5 0.1	0.0 0.0	30.3 37.6	0.0 (s)	0.0	0.0 0.0	18.3 23.2	0.0	70: 73
009	361.2	294.2	0.1	0.0	0.0	0.1	0.0	34.7	0.0	0.0	0.0	26.3	0.0	716
010	333.6	298.7	0.1	0.0	0.0	0.1	0.0	27.4	0.0	0.0	0.0	37.2	0.0	697
011	366.5	273.6	0.2	0.0	0.0	0.2	0.0	14.6	0.0	0.0	0.0	54.5	0.0	709
012	315.6	326.5	0.1	0.0	0.0	0.1	0.0	10.9	0.0	0.0	0.0	77.6	0.0	730
	323.7	256.7	0.1	0.0	0.0 0.0	0.1 0.1	0.0 0.0	20.8	0.2	0.0 0.0	0.0 0.0	106.5 113.5	0.0 0.0	708 666
	200 0													
2013 2014 2015	322.8 269.2	216.0 266.7	0.1 0.1	0.0 0.0	0.0	0.1	0.0	13.6 24.8	0.2 0.2	0.0	(s) 0.1	130.8	0.0	691

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes Find to I Jobo, and seed in media combination and a second property of the little of INos, 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos, 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

9 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^{— – =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater

White Showt, h = hevised data and (s) = rhysical unit value loss than 10.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.